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FILED

OCT 23 2013

**SECRETARY, BOARD OF
OIL, GAS & MINING**

**BEFORE THE BOARD OF OIL, GAS & MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

NOTICE OF AGENCY ACTION FOR AN ORDER REQUIRING MARION ENERGY TO PLUG AND RECLAIM WELLS; OR FORFEIT SURETY BOND AND AUTHORIZE THE DIVISION TO PLUG AND RECLAIM WELLS LOCATED IN TOWNSHIPS 13 AND 14 SOUTH, RANGE 7 EAST, CARBON COUNTY, UTAH; AND AN ORDER REQUIRING MARION ENERGY TO IMMEDIATELY COMPLY WITH THE NOTICE OF VIOLATION FOR THE WELLS LOCATED IN TOWNSHIPS 12, 13, AND 14 SOUTH, RANGES 7 AND 10 EAST, CARBON COUNTY, UTAH.

MARION ENERGY INC.'S EXHIBITS

FOR

OCTOBER 23, 2013 BOARD HEARING

ON

**MARION'S REQUEST FOR
MODIFICATION OF PLUGGING ORDER
FOR UTAH MINERAL STATE # 1 AND
UTAH FUEL ## 1, 2, 3, 8 & 10 WELLS**

Docket No. 2011-018

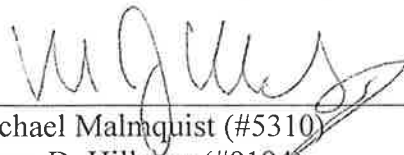
Cause No. 250-02

Marion Energy Inc. ("Marion") submits the following exhibits in support of the testimony of Doug Endsley and Jeff Clarke at the October 23, 2013 hearing of the Board of Oil, Gas and Mining ("Board") on Marion's Request for Modification of Plugging Order for Utah Mineral State # 1 and Utah Fuel ## 1, 2, 3, 8 and 10 wells:

Exhibit 1: Work Resume of Doug Endsley

Exhibit 2: Gas Volume Statement (October 2013) for the Ridge Runner Compressor, and Certification of Keri Clarke

Submitted this 23rd day of October, 2013

A handwritten signature in dark ink, appearing to read 'M. Malmquist', written over a horizontal line.

Michael Malmquist (#5310)

Shane D. Hillman (#8194)

Parsons, Behle and Latimer

Counsel for Marion Energy

CERTIFICATE OF DELIVERY

The Undersigned hereby certifies that a true and correct copy of the foregoing **MARION ENERGY INC.'S EXHIBITS FOR OCTOBER 23, 2013 BOARD HEARING ON MARION'S REQUEST FOR MODIFICATION OF PLUGGING ORDER FOR UTAH MINERAL STATE # 1 AND UTAH FUEL ## 1, 2, 3, 8 & 10 WELLS** was delivered by electronic/first class mail to the following persons at the addresses indicated this 22nd day of October, 2013.

Mike Johnson
Counsel for the Board of Oil, Gas and Mining
mikejohnson@utah.gov

Steve Alder, Assistant Attorney General
Counsel for Utah Division of Oil, Gas and Mining
stevealder@utah.gov



EXHIBIT 1

Doug Endsley

Education

9/73-5/75

Colorado State University

Ft. Collins, Colo.

Earth Sciences

8/78-5/81

Fort Lewis College

Durango, Colo.

B.S. Geology

Professional Experience

5/80-9/83:

Attebery Geological Services

Farmington, NM

Wellsite Geologist

- Wellsite supervision and geologic prospect generation in multiple Rocky Mountain basins.
- Regional structure and geochemical analyses of multiple Rocky Mountain provinces.

9/83-4/93:

Merrion Oil and Gas Corp.

Farmington, NM

Exploration Manager

- Geologic and geophysical prospect generation
- Cross-trained in drilling and completion engineering
- Fracture stimulation design and supervision
- Regional Coal bed methane studies in Colorado, New Mexico, Wyoming and Utah.

4/93-10/94:

Orion Integrated Services

Farmington, NM

Owner/Operator

- Coal bed methane prospect generation
- Coal well cavitation and conventional drilling design
- Drilling and completion consulting
- Acreage evaluation
- Contract operation services

10/94-01/03:

Elm Ridge Resources

Farmington, NM

Executive Vice President of Exploration and Production

- Operations manager for 900 well company
- Regulatory supervision
- Drilling and completions engineer
- Wellsite supervision
- Exploratory acreage evaluation
- Supervision of local staff of 25 lease operators, production foreman and clerical personnel.

1/03-1/05: Cabezon Energy and Bison Completions

Farmington, NM

Owner/Operator

- Contract operations
- Contract acreage and prospect evaluations
- Wellsite Supervision
- Regulatory supervision
- Expert testimony
- Complete line of downhole tools
- Complete line of completion tools

4/04-1/05: Intrepid Well Service

Farmington, NM

Owner/Operator

- Specialized rod pulling unit
- Pressure pumping specialists

1/05-Present: Marion Energy Inc

Houston, Texas

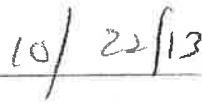
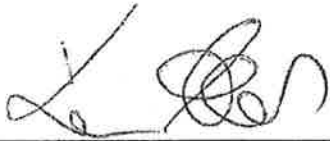
VP Operations

- Regulatory supervision
- Drilling and completions engineer
- Wellsite supervision
- Exploratory acreage evaluation

EXHIBIT 2

Certification

I, Keri Clarke, Vice President of Land for Marion Energy Inc., do hereby swear and certify that the attached document is a true and correct copy of a spread sheet, titled "Gas Volume Statement, October 2013," that was emailed to me by David Smith of QEP Resources, Inc., Questar Gathering, on October 21, 2013. This document was provided in response to my request for data collected by QEP for the month of October, 2013, from the meter on its sales compressor in the Clear Creek field, Utah, which measures the gas that flows from the Clear Creek field through the compressor into the main Questar pipeline. The data is complete through Friday, October 18, 2013.



Date

GAS VOLUME STATEMENT

QEP Field Services Company

October, 2013

Meter #: 007102

Name: RIDGE RUNNER CDP

Pressure Base: 14.730 psia

Temperature Base: 60.00 °F

HV Cond: Dry

Meter Type: EFM

Contract Hr.: 8 AM

Status:

WV Technique:

WV Method:

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
1.263	4.312												
Tube I.D.	Interval	Tap Location	Tap Type	Atmos. Pressure	Calc. Method	Fpv Method							
2.068 in.	1 Hour	Upstream	Flange	10.808 psi	AGA3-1992	AGA8-Detail							

Day	Differential (in. H2O)	Pressure (psig)	Temperature (°F)	Hours Flow	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	0.00	0.46	54.05	0.00	0.5871	0.500	0	961.32	0	No
2	0.00	0.49	52.85	0.00	0.5871	0.500	0	961.32	0	No
3	0.00	0.53	33.51	0.00	0.5871	0.500	0	961.32	0	No
4	0.00	0.45	32.46	0.00	0.5871	0.500	0	961.32	0	No
5	0.00	0.42	40.13	0.00	0.5871	0.500	0	961.32	0	No
6	0.00	0.40	47.53	0.00	0.5871	0.500	0	961.32	0	No
7	0.00	0.47	45.06	0.00	0.5871	0.500	0	961.32	0	No
8	0.00	0.44	48.78	0.00	0.5871	0.500	0	961.32	0	No
9	111.46	495.43	74.68	2.48	0.5871	0.500	39	961.32	38	No
10	0.00	53.56	36.21	0.00	0.5871	0.500	0	961.32	0	No
11	182.89	425.32	126.68	17.34	0.5871	0.500	307	961.32	296	No
12	113.79	458.13	139.25	23.95	0.5871	0.500	330	961.32	318	No
13	82.55	485.66	139.96	22.68	0.5871	0.500	269	961.32	258	No
14	91.88	585.47	112.42	23.58	0.5871	0.500	354	961.32	340	No
15	37.27	653.76	95.54	7.05	0.5871	0.500	67	961.32	65	No
16	0.00	24.30	36.65	0.00	0.5871	0.500	0	961.32	0	No
17	0.00	166.23	40.10	0.00	0.5871	0.500	0	961.32	0	No
18	112.03	506.61	85.99	1.10	0.5871	0.500	15	961.32	14	No
19	0.00	44.48	43.17	0.00	0.5871	0.500	0	961.32	0	No
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
TOTAL	113.68	499.87	125.21	98.19	0.5871		1,381		1,329	